BREAKDOWN OF GENERATION CHARGE

		(A)	(B)	©	(D=B+C)	(D/A)
SOURCE	% to Total KWH	KWH Purchased	Basic Generation	Other Cost Adjustment (DAA	Total Generation	Average
	Purchased		Cost	NSS, and Other Billing	Cost for the	Generation Cost
			(PhP)	Adjustments)	Month (PhP)	(PhP/KWH)
				(PhP)		
NPC-TSC	15.24%	3,987,945	10,701,173.55	3	10,701,173.55	2.68338
BILATERAL						
CONTRACTS w/IPPs						
1. Sarangani Energy Corporation	14.22%	3,720,000	14,499,768.00		14,499,768.00	3.8978
2. HEDCOR Bukidnon, Inc.	4.72%	1,234,562	6,408,486.19	4	6,408,486.19	5.1909
3. Therma South, Inc.	13.81%	3,612,526	23,600,469.70	9,210.20	23,609,679.90	6.5355
4. San Miguel Consolidated Pow	19.05%	4,984,966	28,165,497.69		28,165,497.69	5.6501
5. GN Power Corporation	32.96%	8,624,792	42,988,828.74	\	42,988,828.74	4.9843
WESM ³						
SELF-GENERATION						
SALE FOR RESALE						
OTHERS	W.					
TOTAL	100.00%	26,164,791	126,364,223.87	9,210.20	126,373,434.07	4.82990

Prepared by:

aumi -

CHARINA M. ARABEJO

RCO

cc:

AZUCENA A. LAGURA EDP Manager

Legend:

Approved by:

^{*}PSALM Billing/SEC/TSI/SMCP- October 26, 2019 to November 25, 2019

^{*}C= excludes the Power Act Reduction/PAR Adjustment/Excess Energy

^{*}ERC Res.# 05, 2007