

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total KWH Purchased	(A) KWH Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustment (DAA NSS, and Other Billing Adjustments) (PhP)	(D=B+C) Total Generation Cost for the Month (PhP)	(D/A) Average Generation Cost (PhP/KWH)
NPC-TSC	17.61%	4,295,477	11,658,844.88	-	11,658,844.88	2.7142
BILATERAL CONTRACTS w/ IPPs						
1. Sarangani Energy Corporation	10.22%	2,494,085	11,345,752.94	-	11,345,752.94	4.5491
2. HEDCOR Bukidnon, Inc.	4.97%	1,212,011	5,873,407.03	-	5,873,407.03	4.8460
3. Therma South, Inc.	11.00%	2,684,832	17,519,075.58	(2,223.58)	17,516,852.00	6.5244
4. San Miguel Consolidated Pow	22.56%	5,503,606	29,743,808.79	-	29,743,808.79	5.4044
5. GN Power Corporation	33.64%	8,207,235	42,127,190.84		42,127,190.84	5.1329
WESM						
SELF-GENERATION						
SALE FOR RESALE						
OTHERS						
TOTAL	100.00%	24,397,246.82	118,268,080.06	(2,223.58)	118,265,856.48	4.8475

Prepared by:

Approved by:

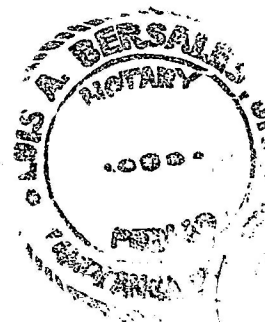
CHARINA M. ARABEJO
RCO

cc:

AZUCENA A. LAGURA
EDP Manager

JOSE RAUL A. SANTIAGO
General Manager & CEO

Subscribed and sworn to before me this 70th day of
January, 2020 at Pagadian City



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JOSE A. BERSALES
Notary Public
until December 31, 2020
BP No. 071793, 12/201
FD No. 3197540, 12/201

Legend:

- *PSALM Billing/SEC/HEDCOR/TSI/SMPC- September 26, 2019 to October 25, 2019
- *C= excludes the Power Act Reduction/PAR Adjustment/Excess Energy
- *ERC Res.# 05, 2007